**Equipment & Process Design** 



# T-6001 Design and Principles



#### Process data

Description			Shell	Side	Tube	Side	Unito
	Description		Inlet	Outlet	Inlet	Outlet	Units
Fluids		3)	MP Satura	ted Steam	NG	+ PC	
Quantity	: total		255	864	588	608	kg/h
	liquid	14)		255864	435863	263724	kg/h
	gas		255864		152745	324884	kg/h
Operatin	g temperature		240	240	168	226	°C
Operatin	g pressure		32,7		43,3		bar g
Liquid:	molecular weight			18,02	18,02	18,02	kg/kmol
	density			814	900	834	kg/m³
	viscosity			0,114	0,163	0,121	cP
	specific heat capacity			4,775	4,35	4,643	kJ/kg/°C
	thermal conductivity			0,6314	0,6842	0,6464	W/m/°C
	boiling temperature						°C
Gas:	molecular weight		18,02		16,90	17,47	kg/kmol
	density		16,9		21,1	20	kg/m³
	viscosity		0,018		0,016	0,018	cP
	specific heat capacity		3,518		2,552	3,066	kJ/kg/°C
	thermal conductivity		0,0426		0,0553	0,0532	W/m/°C
	dew point		24	10	24	41	°C

# Heating and Cooling Table

			Shell s	ide			
 Temperature	Gas fraction	Duty profile	Liquid density	Liquid viscosity	Liquid heat capacity	Liquid thermal conductivity	Surface tension
°C	wt %	MW				W/m/°C	
			kg/m <sup>3</sup>	CP	kJ/kg/°C	vv/m/ C	dyn/cm
 240	100,00	0,0					
240	88,89	-6,9	814	0,114	4,776	0,6313	29
 240	77,78	-13,8	814	0,114	4,776	0,6313	29
240	66,67	-20,7	814	0,114	4,776	0,6313	29
240	55,56	-27,6	814	0,114	4,776	0,6313	29
240	44,44	-34,5	814	0,114	4,776	0,6313	29
240	33,33	-41,4	814	0,114	4,776	0,6313	29
240	22,22	-48,3	814	0,114	4,776	0,6313	29
240	11,11	-55,1	814	0,114	4,776	0,6313	29
240	0,00	-62,0	814	0,114	4,776	0,6313	29
					Gas heat	Gas thermal	
Temperature	Gas fraction	Duty profile	Gas density	Gas viscosity	capacity	conductivity	
°C	wt %	MW	kg/m³	cP	kJ/kg/°C	W/m/°C	
240	100,00	0,0	16,8	0,018	3,512	0,0426	
240	88,89	-6,9	16,8	0,018	3,512	0,0426	
240	77,78	-13,8	16,8	0,018	3,512	0,0426	
240	66,67	-20,7	16,8	0,018	3,512	0,0426	
240	55,56	-27,6	16,8	0,018	3,512	0,0426	
240	44,44	-34,5	16,8	0,018	3,512	0,0426	
240	33,33	-41,4	16,8	0,018	3,512	0,0426	
240	22,22	-48,3	16,8	0,018	3,512	0,0426	
240	11,11	-55,1	16,8	0,018	3,512	0,0426	
240	0,00	-62,0					





			Tube s	de			
Temperature	Gas fraction	Duty profile	Liquid density	Liquid viscosity	Liquid heat capacity	Liquid thermal conductivity	Surface tensio
°C	wt %	MW	kg/m <sup>3</sup>	cP	kJ/kg/°C	W/m/°C	dyn/cm
226	55,20	0,0	834	0,121	4,643	0,6464	29
223	51,05	6,9	838	0,122	4,622	0,6493	29
220	47,05	13,8	842	0.124	4.597	0,6526	29
216	43,22	20,7	847	0,127	4,57	0,6563	29
211	39,60	27,6	853	0,13	4,54	0,6604	29
205	36,23	34,5	860	0.133	4,507	0,6650	30
198	33,15	41,4	868	0,138	4.471	0,6699	30
190	30,40	48,3	878	0,144	4,432	0,6750	30
180	28,01	55,1	888	0,152	4,392	0,6799	30
168	26,02	62,0	900	0.163	4,351	0,6842	30
-					Gas heat	Gas thermal	
Temperature	Gas fraction	Duty profile	Gas density	Gas viscosity	capacity	conductivity	
°C	wt %	MW	kg/m <sup>3</sup>	cP	kJ/kg/°C	W/m/°C	
226	55,20	0,0	20	0,018	3,066	0,0532	
223	51,05	6,9	20	0,018	3,017	0,0537	
220	47,05	13,8	20	0,018	2,964	0,0541	
216	43,22	20,7	20	0,017	2,908	0,0546	
211	39,60	27,6	20	0,017	2,848	0,0550	
205	36,23	34,5	20,1	0,017	2,787	0,0555	
198	33,15	41,4	20,2	0,017	2,725	0,0558	
190	30,40	48,3	20,3	0,017	2,664	0,0559	
180	28,01	55,1	20,5	0,016	2,606	0,0557	
168	26,02	62,0	20,9	0,016	2,552	0,0552	



Imput Summary       Shell Geometry         Imput Summary       Shell Geometry         Imput Summary       Shell Geometry         Imput Summary       TEMA type         Imput Summary       Baffle Geometry         Imput Summary       TEMA type         Imput Summary	🔝 Xist - [Input] - untitled2 - Input Sum	nmary 🕞	
<	Input Summary     Geometry     Shell     Reboiler     Tubes     Tubepass Arrangem     Tube Layout     Baffles     Variable Baffle Spaci     Clearances     Nozzles     Nozzles     Nozzles     Nozzle Location     Distributors     Impingement     Optional     Piping     Process     Hot Fluid Properties     Cold Fluid Properties     Design     Control	Case Mode  Case Mode  Rating Simulation Design  Exchanger Configuration  Exchanger service Generic Shell and Tube  Process Conditions  Flow rate Intet/outlet Y Intet/outlet Y Intet/outlet Y Intet/outlet T Intet/outle	
Imput 1 - untitled3 - Input Summary-Geometry         Input Summary         Imput Summary <td>&lt;&lt; Previous Next &gt;&gt;</td> <td>Pitch mm Tubecount</td> <td></td>	<< Previous Next >>	Pitch mm Tubecount	
Input Summary       Shell Geometry         Shell       Shell Geometry         Reboiler       ID         Tubes       ID         Tubepass Arrangem       ID         Tube Layout       Hotizontal         Baffles       Clearances         Nozzles       Nozzles         Nozzles       Impingement         Optional       Status	📑 Input 🗊 Reports 🖸 Graphs	🖽 Drawings 🔤 Shells-in-Series 🔤 Design 💽 Session	Xist 6.00
Input Summary       Shell Geometry         Shell       Shell Geometry         Reboiler       ID         Tubes       ID         Tubepass Arrangem       ID         Tube Layout       Hotizontal         Baffles       Clearances         Nozzles       Nozzles         Nozzles       Impingement         Optional       Status			
Geometry       TEMA type       B + E + T +         Reboiler       ID       1400 mm         Tubes       Orientation       Horizontal         Tube Layout       ID       Id 00 mm         ID       Id 00 mm       Orientation         Orientation       Horizontal       Image: Cut image:	Xist - [Input] - untitled3 - Input Sum	imary-Geometry	
Variable Baffle Spaci Clearances Nozzles Nozzle Location Distributors Impingement Optional	∰ Geometry ∰ Shell Reboiler ⊞∰ Tubes Tubepass Arrangem Tube Layout	TEMA type     B     E     T     Type     Single segmental       ID     1400     mm     Orientation     Program sets     Image: Cut       Orientation     Horizontal     Image: Cut     Image: Cut     Image: Cut	
Piping     Process     Process     Process     Cold Fluid Properties     Cold Fluid Properties	Variable Baffle Spaci Clearances Nozzles Distributors Impingement Optional Process Hot Fluid Properties	Type     Plain     Wall thickness     2.108     mm       Length     6.096     m     Layout angle     30     degrees       Tube 0D     25.4     mm     Tubepasses     1     Image: Comparison of the passes	

#### Open HTRI and Input Summery sheet and enter data in red areas

<< Previous Next >>

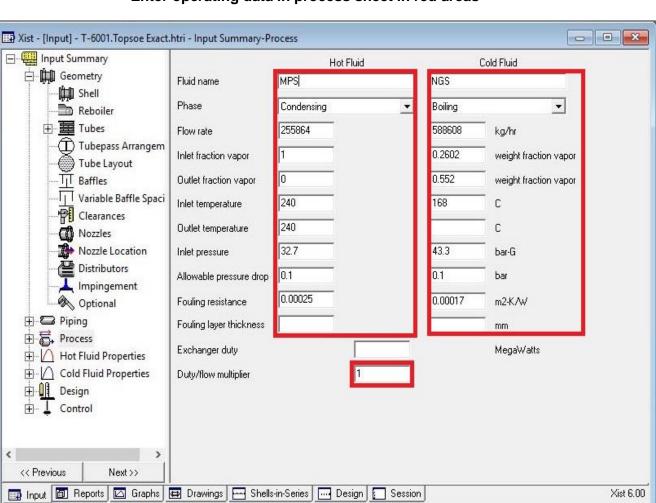
 Input I Reports Graphs I Drawings I Shells-in-Series I Design Session

>

<

Xist 6.00

**Equipment & Process Design** 



#### Enter operating data in process sheet in red areas



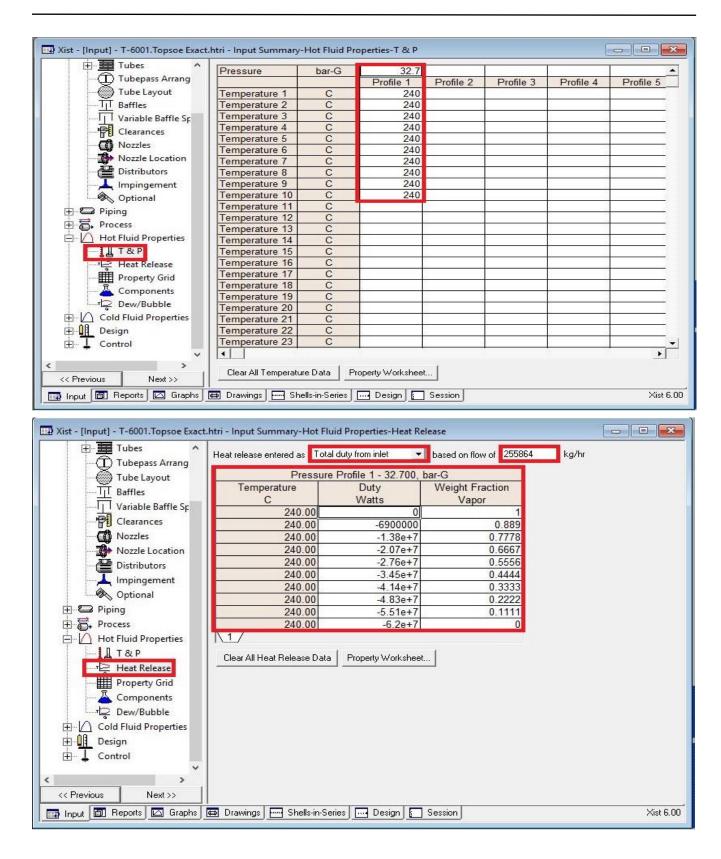


Xist - [Input] - T-6001.Topsoe Exact.	htri - Input Summary-Hot Fluid Propertie	es	
Tubes ^ Tubepass Arrang Tube Layout Tube Layout Tube Layout Tube Layout Tube Layout Clearances Nozzles Nozzles Distributors Impingement	Fluid name MPS Fluid compressibility Physical Property Input Option Mixture properties via grid Component by component Component and grid properties Composition Units	Heat Release Input Method  User specified  Specified dew/bubble point  Program calculated  Flash Type	
Optional	Mass	C Differential	
	C Moles	Integral	
Hot Fluid Properties	Property Options Temperature interpolation Program	•	
Property Grid		Property Generator	
Dew/Bubble		Property Worksheet	
Cold Fluid Properties			
<< Previous Next >>			
Input 🗊 Reports 🖾 Graphs	🗊 Drawings 🔤 Shells-in-Series 🗔 D	esign	Xist 6.00

# Enter heating and cooling table data in hot and cold fluid properties in red areas

Tubes ^	Pressure	bar-G	32.7			1	
			Profile 1	Profile 2	Profile 3	Profile 4	Profile
Tube Layout	Temperature 1	С	240				
TT Baffles	Temperature 2	С	240				
Variable Baffle Sc	Temperature 3	С	240			1	
Clearances	Temperature 4	С	240				
	Temperature 5	С	240	) }			
	Temperature 6	С	240				
Nozzle Location	Temperature 7	С	240				
Distributors	Temperature 8	С	240				
Impingement	Temperature 9	С	240				
Optional	Temperature 10	С	240				
Piping	Temperature 11	С				1	
	Temperature 12	С					
Process	Temperature 13	С		i i		1	
- A Hot Fluid Properties	Temperature 14	С					
Ц Т&Р	Temperature 15	С		() ()			
Heat Release	Temperature 16	С					
Property Grid	Temperature 17	С					
Components	Temperature 18	С					
	Temperature 19	С					
Dew/Bubble	Temperature 20	С					
Cold Fluid Properties	Temperature 21	С		i i			
Design	Temperature 22	С				1	
- T Control	Temperature 23	С					
•	•			S			
Previous     Next >>	Clear All Temperatu	re Data P	roperty Worksheet	]			





#### **Equipment & Process Design**



Put shell info in shell sheet in red areas

Note:

- 1. Initially estimate shell ID between 1.5-3 times tube-side pipeline ID, here it is 18 inch so first estimation would be 55 inch.
- 2. Because of its capacity two heat exchangers in parallel are selected.
- 3. Cocurrent direction is considered as flow direction since the orientation is vertical it is solely viable for MPS to enter from top to be condensed at bottom and the same happens to water in tube to be flowed because of gravity.

🔜 Xist - [Input] - untitled3 - Input Sum	imary-Geometry-Shell	• 🔀
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrangem Tube Layout Baffles Variable Baffle Spaci Clearances Nozzles Nozzles Nozzle Location Distributors Impingement Optional Piping Process Hot Fluid Properties Cold Fluid Properties Cold Fluid Properties	Case Mode          • Rating         • Simulation         • Design          TEMA Type       Multiple Shells          B • E • T •       Multiple Shells in parallel         2 • •          Shell Inside Diameter       Number of shells in series         Multi-shell configuration          Shell Orientation          Flow Direction          • Vertical          Flow in 1st tubepass         Cocurrent          • Vertical          Flow in train	
	Hot Fluid Location	
< Previous Next >>	🖽 Drawings 🖂 Shells-in-Series 🗔 Design 👔 Session	Xist 6.00

# Equipment & Process Design



🛄 Input Summary 📃 🔺	Reboiler Data		
🕂 🛄 Geometry	Reboiler type	ng specified 📃 💌	
	Bundle diameter	mm	
Tubes	Kettle diameter	mm	
	Liquid level height/bundle diameter		
Baffles	Entrainment ratio	kg liquid/kg vapor	
Variable Baffle Sp	Number of boiling components		
Clearances	Required liquid static head	m	
Nozzle Location	Inlet Pressure Location		
Distributors	<ul> <li>At inlet nozzle</li> </ul>		
	C At column bottom		
Optional	C At top of bundle		
🗄 🖾 Piping			
🗄 👼 Process			
🗄 🙆 Hot Fluid Properties 👘			
T&P			
Heat Release			
Property Grid			
Components			
Dew/Bubble			
Cold Fluid Properties 🗸			
>			
< Previous Next >>			

# In Reboiler Sheet do not enter an input



Put Tube mechanical data

- Note that since mixing between water and natural gas is going to happen, tube with 25.4
   OD is selected
- Since Tube material is SS due to presence of CO2, Tube thickness 2.11 is selected according to table below
- Select Pitch 31.7 to pass TEMA R.2.5

Tube outside diameter			15.88	19.05	25.40	31.75
		in	i N	3 4	1	14
Tube thickness	Carbon and low-alloy steels	mm	1.65	2.11	2.77	3.40
	•	in	0.065	0.083	0.109	0.134
		b.w.g.	16	14	12	10
	Stainless steels, aluminium, copper and nickel alloys	mm	1.24	1.65	2.11	2.77
		in	0.049	0.065	0.083	0.109
	. '	b.w.g.	18	16	14	12
Minimum tube	Clean service (30° or 60°)	mm	19.84	23.81	31.75	39.69
pitch		in	N.C.	15 16	11	1 16
	Fouling service (45° or 90°)	mm	22.22	25.40	31.75	39.69
		in	? *	1	11	1 16

#### Table 1.3 Typical diameters, thicknesses and pitch arrangement of tubes



# **Equipment & Process Design**

Geometry		s		Tube Pitch		
Shell	Туре	Plain	<u> </u>	- Tube Pitch-	1	
Reboiler	Tube internals	None	-	Pitch	31.75	mm
Tubes	Tube OD	25.4	💌 mm	Ratio	1.25	-
O Tube Geom	Average wall thickness	2.108	▼ mm			
FJ Curves	- Bundle Geometry	-				
	Tube layout angle	30	💌 degrees	Tubecount		1
Baffles	Tubepasses	1	<b>_</b>	🥅 Rigorou	is tubecount	30
Variable Baffle Sp	Length	6.096	<b>→</b> m			
Clearances	Tube Material					
- 🗂 Nozzles	Material	304 Stainl	ess steel (18 Cr, 8 I	Ni)		-
		1	_			
- Distributors	Thermal conductivity	1	W/m-C	Density	1	kg/m3
	Elastic modulus		MPa			
Optional	Tapered Tubes for Reflux	x Condensal	tion			
🕂 😂 Piping						
Process	Taper angle	1	deg			
🗄 🕼 Hot Fluid Properties						
🗄 🕼 Cold Fluid Properties						
🛨 🚺 Design						
General Control						

#### Act like below

Xist - [Input] - untitled3 - Input Sum	imary-Geometry-Tube Layout	
- Hiput Summary - Geometry	Use tube layout drawing as input No	
Reboiler		
Tubes		
Tube Layout		
Nozzle Location		
Impingement Optional		
Piping     Process		
Hot Fluid Properties		
⊡ I Design ⊡ I Control		
>		
<< Previous Next >>		
🗿 Input 🔟 Reports 🖾 Graphs [	🗃 Drawings 🔤 Shells-in-Series 🗔 🔂 Design 😭 Session	×ist €

Equipment & Process Design



Put baffle info in baffle sheet in red areas like below

Input Summary	Baffle Geometry		
Geometry	Type Single segmental	✓ Cut 25	% of shell ID
🛄 Shell 	Cut orientation Program sets	▼ C Window area	percent
Tubes	Crosspasses		
	Baffle Spacing		
Baffles	Central 400 mm	Inlet spacing	mm
	Variable	Outlet spacing	mm
Clearances	Miscellaneous		
Nozzle Location	Double-seg. overlap	Tuberows	
Distributors	Thickness	mm	
- A Impingement Optional	Thickness at tube hole	mm	
Piping	Support plates / baffle space	¥ 🗄	
Process	Windows cut from baffles No	-	
Hot Fluid Properties	Distance from tangent to last baffle	mm	
Design	Rho-V2 for NTIW cut design	kg/m·s2	
± Control	Central pipe OD	mm	
	Helical baffle crossing fraction		
Previous Next >>			
Previous Next >>	🗊 Drawings 🖂 Shells-in-Series 🗔 Desi		Xis

Equipment & Process Design



👿 Xist - [Input] - untitled3 - Input Sumi	mary-Geometry-Impingement			
E- Input Summary	Impingement Device	×		
Geometry		Frequired by TEMA		
🛄 Shell				
Reboiler	Impingement type	Circular plate	<b>_</b>	
Tubes	Rho-V2 for impingement	kg/m-s2		
Tubepass Arrangem	Plate/nozzle diameter	plate diam	eter/nozzle diameter ratio	
Tube Layout	Plate thickness	mm		
Variable Baffle Spaci				
Clearances	Plate height above tubes	mm		
Nozzles	Plate length	mm		
	Plate width	mm		
Distributors	Rows of rods			
Optional	Rod diameter	mm		
Piping     Process				
Hot Fluid Properties				
E Cold Fluid Properties				
Design				
E Control				
< >				
<< Previous Next >>				
	Drawings - Shells-in-Series	s 🗔 Design 💽 Ses	sion	Xist 6.00
				71101 0.00
Xist - [Input] - E-5010.htri - Input	Summary-Geometry-Cleara	inces		
Xist - [Input] - E-5010.htri - Input			-	
	Pairs of sealing strips	rogram Set	<u></u>	- • •
□□ Input Summary □□ Input Summary □□ Input Summary Geometry □□ Input Summary Geometry □□ Input Summary			3	
□□ Input Summary □□ Input Summary □ Input Geometry Input Shell Reboiler	Pairs of sealing strips	rogram Set		
□  Input Summary □ ᡎ Geometry ᡎ Shell ➡ Reboiler ⊕  Tubes	Pairs of sealing strips	rogram Set 💌 👘	<u></u>	
□-□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□	Pairs of sealing strips	nogram Set 💽 mm mm	Passlane Seal Device	
☐ - ∰ Input Summary ☐ - ∰ Geometry ∰ Shell ➡ Reboiler ⊕ - ➡ Tubes ➡ Tubepass Arrang ➡ Tube Layout	Pairs of sealing strips	rogram Set 💌 mm mm EMA	Passlane Seal Device	
□	Pairs of sealing strips	nogram Set 💽 mm mm	Passiane Seal Device	<u> </u>
□	Pairs of sealing strips	rogram Set 💌 mm mm EMA	Passiane Seal Device	
□	Pairs of sealing strips	rogram Set 💌 mm mm EMA	Passiane Seal Device	<u> </u>
□	Pairs of sealing strips	rogram Set 💌 mm mm EMA	Passlane Seal Device Seal device type Rods Number of rods Prog	ram Set 💌
Input Summary     Geometry     Geometry     Shell     Reboiler     Tubes     Tubepass Arrang     Tube Layout     TI Baffles     Variable Baffle Sp     Variable Baffle Sp     Nozzles     Nozzles     Nozzle Location     Distributors	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles	ram Set 💌 📑
Input Summary     Geometry     Geometry     Shell     Reboiler     Tubes     Tubepass Arrang     Tube Layout     TI Baffles     Variable Baffle Sp     Clearances     Nozzles     Nozzles     Nozzles     Distributors     Impingement	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet	ram Set V
Input Summary     Geometry     Geometry     Shell     Reboiler     Tubes     Tubepass Arrang     Tube Layout     TI Baffles     Variable Baffle Sp     Variable Baffle Sp     Nozzles     Nozzles     Nozzles     Nozzles     Nozzles     Nozzle Location     Distributors     Impingement     Optional	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles	ram Set 💌 📑
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrang Tube Layout Baffles Variable Baffle Sp Clearances Nozzles Nozzles Nozzle Location Distributors Impingement Optional	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet	ram Set V
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrang Tube Layout Baffles Variable Baffle Sp Clearances Nozzles Nozzles Nozzle Location Distributors Impingement Optional Piping Process	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrang Tube Layout Tube Layout Shell Clearances Nozzles Nozzles Nozzles Nozzle Location Distributors Impingement Optional Process Hot Fluid Properties	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
□ - □ Input Summary □ - □ Geometry □ - □ Geometry □ - □ Reboiler □ - □ Tubes □ - □ Tubepass Arrang - □ Tubepass Arrang - □ Tube Layout □ - □ Baffles - □ Variable Baffle Sp - □ Clearances - □ Nozzles - □ Nozzles - □ Distributors - □	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrang Tube Layout Tube Layout Shell Clearances Nozzles Nozeles	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
□ - □ Input Summary □ - □ Geometry □ - □ Geometry □ - □ Reboiler □ - □ Tubes □ - □ Tubepass Arrang - □ Tubepass Arrang - □ Tube Layout □ - □ Baffles - □ Variable Baffle Sp - □ Clearances - □ Nozzles - □ Nozzles - □ Distributors - □	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
Input Summary Geometry Shell Reboiler Tubes Tubepass Arrang Tube Layout Tube Layout Shell Clearances Nozzles Nozzles Nozzles Nozzles Nozzle Location Distributors Impingement Optional Process Hot Fluid Properties Heat Release Property Grid	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
Input Summary Geometry Shell Reboiler Tubes Tube Layout Tube Layout Tube Layout Variable Baffles Variable B	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
□ Input Summary □ □ □ □ Geometry □ □ □ □ Geometry □ □ □ □ Geometry □ □ □ □ Tubes □ □ □ Tubepass Arrang □ □ □ Tube Layout □ □ □ Baffles □ Variable Baffle Sp □ □ Clearances □ □ Variable Baffle Sp □ □ Clearances □ □ Distributors □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet	am Set V
Input Summary Geometry Shell Reboiler Tubes Tube Layout Tube Layout Tube Layout Variable Baffles Variable B	Pairs of sealing strips	EMA	Passlane Seal Device Seal device type Rods Number of rods Prog Rod diameter Height under Nozzles Inlet Outlet Liquid outlet	am Set V

Act exactly like below for impingement sheet and Clearance



Equipment & Process Design

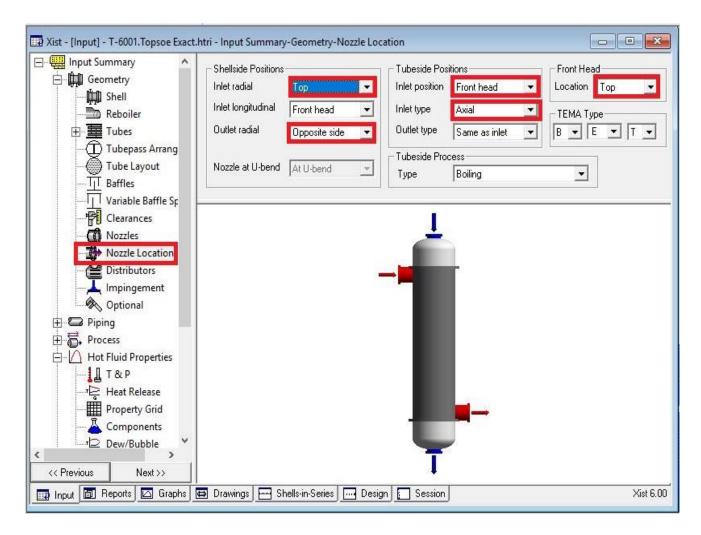
Enter nozzle info from piping info

Input Summary		Shellside	Tubeside	
🛄 Geometry	Nozzle standard	01-ANSI_B36_10.TAE -	02-ANSI_B36_19.TAB	-
🛄 Shell 	Nozzle schedule	STD 💌	Sch 5S	•
Tubes	Inlet ID	304.801	448.819 1	nm
	Number at each position	1 🔅	1 🛨	
	Outlet ID	304.801	498.451 r	nm
Wariable Baffle Sp	Number at each position		1 🛨	
Clearances	Liquid outlet ID		· · · · · ·	mm
Nozzle Location	Inlet type		Axial	<b>_</b>
Distributors	Outlet type		Same as inlet	-
Impingement     Optional	Shellside Nozzle Location			
C Piping	Radial position on shell o			
Process	Longitudinal position on s		head 💌	
Hot Fluid Properties	Radial position on shell o	of outlet nozzle Opposit	e side 📃	
Heat Release	Location of nozzle at U-b	bend At U-be	nd 🔄	
Property Grid				
Components				
> ,				
revious Next >>				



Set nozzle location

 Remember that first sketch is horizontal one but due to some warnings vertical one is selected and therefor the last sketch is put below.



Equipment & Process Design



#### Results:

# Now run and it results with following run messages

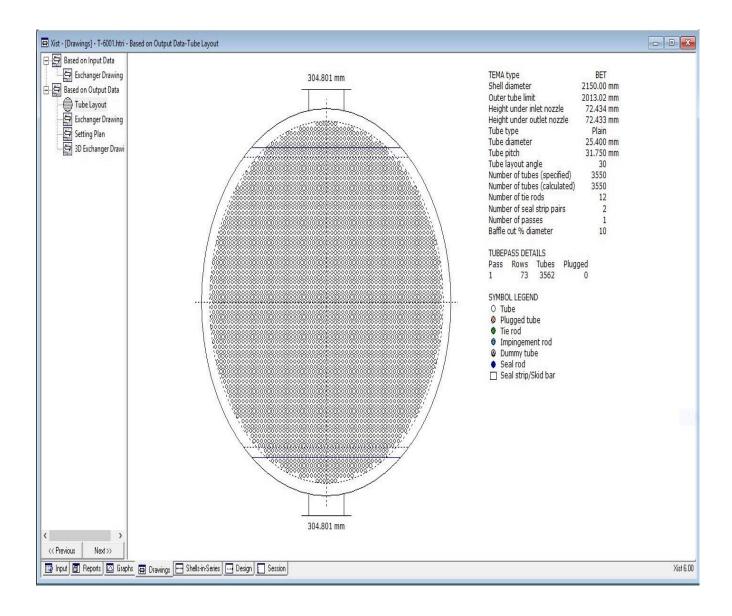
🗐 Xist - [Reports] - For test.htri -	Output Summary		
□	Rating - Horizontal Cocurrent Flow TEMA BET Shell With Single-Segmental Baffles Unit ID 100 - WARNING MESSAGES (CALCULATIONS CONTINUE)		-1
	Wavy stratified flow and partial dryout are expected in horizontal tubes. We recommend increasing flow rate or reducing tube diameter to avoid stratified flow because of its poor heat transfer performance and high uncertainty in predicting boiling heat transfer coefficients in this flow regime.		
Tubeside Monitor Vibration	The critical temperature for the boiling fluid was not entered and has been set to 1000R (default value) for calculation of the mixture correction factor.		
TEMA Spec Sheet	The physical properties of the hot fluid have been extrapolated beyond the valid temperature range. Check calculated values.		
Stream Properties	WARNING-Crossflow velocity at baffle tip exceeds critical velocity, indicating a probability of fluidelastic instability and flow-induced vibration damage. If present, fluidelastic instability can lead to large amplitude vibration and tube damage.		
	Crossflow velocity exceeds 80% of critical velocity, indicating that fluidelastic instability and flow-induced vibration damage are possible. Fluidelastic instability can lead to large amplitude vibration and tube damage.		
	WARNING-Bundle entrance velocity exceeds critical velocity, indicating a probability of fluidelastic instability and flow-induced vibration damage. If present, fluidelastic instability can lead to large amplitude vibration and tube damage.		
	WARNING-Shell entrance velocity exceeds critical velocity, indicating a probability of fluidelastic instability and flow-induced vibration damage. If present, fluidelastic instability can lead to large amplitude vibration and tube damage.		
	Xvib can be used for a more detailed analysis of individual tubes in the bundle.		
	The B-stream flow fraction is very low. Check the design.		
	Transition boiling has been predicted in at least one increment on the tube side. To confirm, check tubeside monitor for increments in transition boiling.		
	The pressure profiles given for the cold fluid do not cover the operating pressure range of the heat exchanger. The vaporization profile inside of the exchanger for this run may not be accurate since heat release and fluid properties have been extrapolated. It is recommended that the maximum and minimum system pressures be used as reference pressures.		
	Setting plan error: Channel design pressure is 797.7 and shell design pressure is 652.7 Maximum allowed is 625 psi.		
< >		-	-1
Input Input Carage Carage	phs 🖽 Drawings 🛲 Shells-in-Series 🗔 Design 🚰 Session	▲ Xist 6.00	วี่



- Due to flow regime vertical orientation is selected and the warning disappears.
- By looking at overdesign factor and dp around shell side it appears that shell ID should be increased.
- At first it is increased to 1700 mm and then to 2000. The resultant is that dp decreases to a good point but not satisfactory but overdesign factor reaches to -30 %. For now, it seems better to increase tube length 9.75m which results in an increase in oversize factor by 32.5 % but dp increases to 0.25. As for next step the segmental baffle is changed to double segmental baffle to decrease dp to 0.07. Cross-pass is decreased from 25 to 20 to not only pass minimum TEMA baffle spacing limit but also increase B-stream.

Now it is time to increase overdesign factor. For doing so at first shell ID is increased to 2150 and as a result, overdesign factor increases to 4.5%. So, tube length is increased to 12.1 m to increase its overdesign factor and this results in 17% overdesign factor. In order to eliminate two warnings in next pages about 800 tubes were eliminated and during elimination since the surface area is reduced the overdesign factor is also reduced therefore tube length is increased to 13m to counteract that.







HTRL	Runtime Messages Released to the following HTRI Me mekpco Behrouzi	Page <sup>-</sup> ember Company:
Xist E Ver. 6.00 8/10/2022	12:25 SN: Vals100+	MEKPCO Units
	Iow TEMA BET Shell With Double-Segm SAGES (CALCULATIONS CONTINUE)	iental Baffles
Based on the existing correl pressure drop was set to ze	ations, some pressure recovery may be ro for printout purposes.	expected on the tube side. The
	velocity exceeds critical velocity, indicati vibration damage. If present, fluidelastic e damage.	
	elocity exceeds critical velocity, indicating vibration damage. If present, fluidelastic e damage.	
	multi-segmental baffles are not equal. Ises the average window area for calcul	
Transition boiling has been tubeside monitor for increm	predicted in at least one increment on the ents in transition boiling.	ne tube side. To confirm, check
exchanger. The vaporization heat release and fluid prope	for the cold fluid do not cover the operati profile inside of the exchanger for this ru erties have been extrapolated. It is recon s be used as reference pressures.	un may not be accurate since
Setting plan error: Channel ( allowed is 625 psi.	design pressure is 797.7 and shell des	ign pressure is 652.7 Maximum

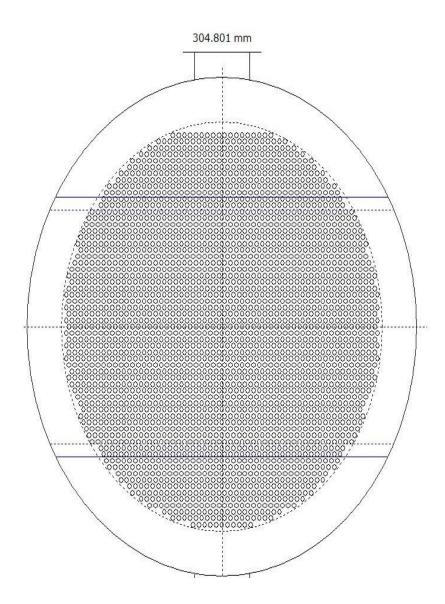


HJ	RI	Output Summa Released to the follow mekpco Behrouzi		er Company:	Page
Xist E Ver. 6.00	0 8/10/2022 1	2:25 SN: Vals100+			MEKPCO Units
Rating - Vertica	al Cocurrent Flo	w TEMA BET Shell Wit	h Double-Seame	ental Baffles	
		eport for Warning Me			
	and the second se	t for Warning Messag			
	Conditions	Hot Shells		Cold Tu	Ibeside
Fluid name			MPS		NGS
Flow rate	(kg/hr)		255865		588610
Inlet/Outlet Y	(Wt. frac vap.)		0.000	0.260	0.552
Inlet/Outlet T	(Deg C)		240.00	168.00	226.00
Inlet P/Avg	(bar-G)	32.700	32.665	43.301	43.301
dP/Allow.	(bar)	0.071	0.100	0.000	0.100
Fouling	(m2-K/W)		0.000250		0.000170
		Exchanger Pe	erformance		
Shell h	(W/m2-K)	8542.09	Actual U	(W/m2-K)	382.48
Tube h	(W/m2-K)	624.89	Required U	(W/m2-K)	327.36
Hot regime	()	Gravity	Duty	(MegaWatts)	61.9613
Cold regime	()		Area	(m2)	6604.08
EMTD	(Deg C)	28.7	Overdesign	(%)	16.84
	Shell Geome	etry	Baffle Geometry		
TEMA type	()	BET	Baffle type	()	Double-Seg.
Shell ID	(mm)	2150.00	Baffle cut	(Pct Dia.)	10.00
Series	()	1	Baffle orientation	on ()	Perpend.
Parallel	()	2	Central spacin	g (mm)	544.424
Orientation	(deg)	90.00	Crosspasses	()	20
	Tube Geome	etry		Nozzles	
Tube type	()	Plain	Shell inlet	(mm)	304.801
Tube OD	(mm)		Shell outlet	(mm)	304.801
Length	(m)	12.192	Inlet height	(mm)	72.434
Pitch ratio	()	1.2500	Outlet height	(mm)	72.433
Layout	(deg)	30	Tube inlet	(mm)	448.819
Tubecount	()	Sec. 23397	Tube outlet	(mm)	498.451
Tube Pass	()	1			

**Equipment & Process Design** 



After eliminations of tubes, it results like below:



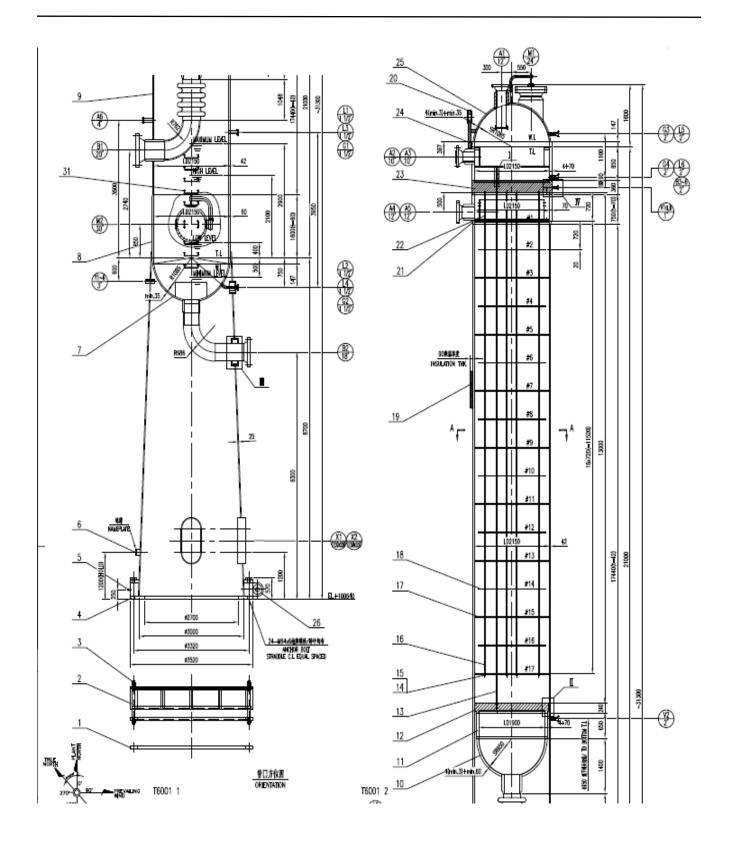
TEMA t	tuno			BET
	iameter			2150.00 mm
erren a	Outer tube limit			1766.29 mm
				237.612 mm
		et nozzle		
		itlet nozzl	e	209.714 mm
Tube t				Plain
1.	iameter			25.400 mm
Tube p				31.750 mm
	ayout ang	1.3/2 2000		30
		s (specifie		2711
		s (calculat	ted)	2711
	er of tie r			12
Numbe	er of seal	strip pairs		2
Numbe	er of pass	ses		1
Baffle of	cut % dia	meter		24
TUBEP	ASS DET	AILS		
Pass	Rows	Tubes	Plug	ged
1	62	2723	-	0
<ul><li>○ Tu</li><li>Ø Plu</li><li>Ø Tie</li></ul>	igged tub	e		
	immy tub al rod	be		
Se	al strip/S	kid bar		



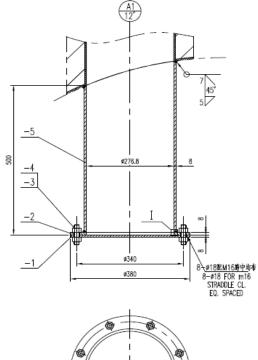


ΗЛ	RU	Dutput Summa Released to the follow mekpco Behrouzi		r Company:	Page
Xist E Ver. 6.00	0 8/4/2022 14:4	8 SN: Vals100+			MEKPCO Units
Define Martin		TELLA DET OL-UNA			
		TEMA BET Shell Wit		tal Bamles	
		port for Warning Me	The second s		
		for Warning Messag			
Process	Conditions	Hot Shells	side	Cold Tub	eside
Fluid name			MPS		NGS
Flow rate	(kg/hr)		255865		588610
Inlet/Outlet Y	(Wt. frac vap.)	1.000	0.000	0.260	0.552
Inlet/Outlet T	(Deg C)	240.00	240.00	168.00	226.00
Inlet P/Avg	(bar-G)	32.700	32.685	43.301	43.301
dP/Allow.	(bar)	0.031	0.100	0.000	0.100
Fouling	(m2-K/W)		0.000250		0.000170
		Exchanger Pe	erformance		
Shell h	(W/m2-K)	8547.50	Actual U	(W/m2-K)	437.67
Tube h	(W/m2-K)	754.51	Required U	(W/m2-K)	401.61
Hot regime	()	Gravity	Duty	(MegaWatts)	61.9613
Cold regime	()	Tran	Area	(m2)	5392.86
EMTD	(Deg C)	28.6	Overdesign	(%)	8.98
	Shell Geomet	ry	E	Baffle Geometry	
TEMA type	()	BET	Baffle type	()	Double-Seg.
Shell ID	(mm)	2150.00	Baffle cut	(Pct Dia.)	24.00
Series	()	1	Baffle orientation	()	Perpend.
Parallel	()	2	Central spacing	(mm)	662.976
Orientation	(deg)	90.00	Crosspasses	()	18
	Tube Geomet	rv	20	Nozzles	
Tube type	()	Plain	Shell inlet	(mm)	304.801
Tube OD	(mm)	25,400	Shell outlet	(mm)	304.801
Length	(m)	13.000	Inlet height	(mm)	237.612
Pitch ratio	()	1.2500	Outlet height	(mm)	209.714
Lavout	(deg)	1.2500	Tube inlet	(mm)	448.819
Tubecount	(deg) ()	2711	Tube outlet	(mm)	498.451
Tube Pass	()	2711	rabe outer	(mm)	430.431
The same of the state of the state	esistance, %	Velocities	m/s	Flow Fra	ctions
	and the second se	Contraction of the second seco	Concernation of the second sec		
Shell Tube	5.12 69.55	Shellside Tubeside	2.06	AB	0.016
Fouling	19.86	Crossflow	0.93	C	0.840
Metal	5.46	Window	0.93	E	0.014
wetar	0.40	TAULOW	0.02	F	0.000

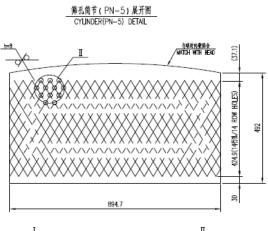


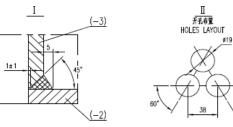












-5		算孔前节 t=8 CYUNDER	1	SA-240 304L		
-4	ASME B18.2.4.6M-2010	1)重爆晕 M16 HEAVY HEX NUT	16	SA-194 Gr.8	0.05	
-3	ASNE B18.31.1N-2008	全導貨導程 M16x70 CONTINUOUS STUDS	8	SA-193 Gr.B8	0.11	Γ
-2		野板 #380/#276.8 t=8 crUNDER	1	SA-240 304L		Γ
-1		盖板 Ø380x8 COVER PLATE	1	SA-240 304L		

60

