



VICTORIA PROJECT
Gas sweetening, C₂ Recovery &
Fractionation Plant



Document title: DATA SHEET FOR AIR COOLERS **Think Xpert**

Document number: Plant id. Proj. no. Unit Disc. Type Seq. Rev. Page 1 of 2
 01 1010 120 PR DSH 006 2 Phase: EBD

TKT Document number: Project no. Unit no. Document code Serial no. Rev. no.
 K015 120 SP 0710 01 2

1 Service **AGRU LEAN AMINE AIR COOLER** Item 01-120-AE-3
 2 MR
 3 Bay size (W x L) (11) x (11) m No. of Bays / Item Type Draft (Induced / Forced) (11)
 4 Surface per item; Finned Tube: (11) m²; Bare Tube: (11) m²
 5 Heat Exchanged (16) (1) 32.74 MW Effective MTD (11) °C
 6 Transfer Rate; Finned, Service (11); Bare Tube, Service (11); Clean (11) W/m² °C

PERFORMANCE DATA - TUBE SIDE

Fluid Name		LEAN AMINE		In	Out
Total Fluid	kg/h	1275914		Density (Liq. / Vap.)	kg/m ³ 989.9 / 1004.1
Temperature	°C	In 88	Out 65	Spec. Heat (Liq. / Vap.)	kJ/kg °C 4.06 / 3.96
Vapour	kg/h M.W.			Therm. Cond. (Liq. / Vap.)	W/m °C 0.55 / 0.54
Liquid	kg/h	1275914	1275914	Dew / Bubble Point	°C /
Steam	kg/h			Latent Heat	kJ/kg
Water	kg/h			Inlet Oper. Press.	bar (g) 13.2
Non Condens.	kg/h M.W.			Inter. Fouling Fact.	m ² °C/W 0.0004 (3)
Viscosity (Liq. / Vap.)	cP	0.50 /	0.73 /	Pressure Drop	bar Allow. 0.7 Calc. (11)
				Pour Point	°C

PERFORMANCE DATA - AIR SIDE (2)

Air Flowrate / Item	m ³ / h	Face Velocity	m/s	Temperature In	50 °C
Air Flowrate / Fan	m ³ / h	Altitude a. s. l.	32 m	Temperature Out	°C
Actual Static Pressure	990-1100 mbar (a)			Min. Temperature	5 °C

DESIGN, MATERIALS AND CONSTRUCTION (6) (8) (12)

Design Pressure	20 (15) bar (g)	Test Pressure	bar (g)	Design Temperature	140 (9) °C
TUBE BUNDLE (11) (17)		HEADER		TUBE	
Size	m x m	No. of Rows	(11)	Type	Material (6) SS 316L
No. per Bay	(11)	No. per Item	(11)	Material	SS 316L
Arrangement	(11)	No. of Passes		Slope	%
Bundles	(11) In Parallel In Series	Corrosion Allowance	1 mm	No. per Bundle	
Bays	(11) In Parallel In Series	Plug Design	Mater.	Length	mm
Bundle Side Frame		Gasket Material		Pitch	mm Layout
MISCELLANEA		Nozzles	No. Ø in Rating & Fac. #	Material	
Structure (yes/no)	Ladder (yes/no)	Inlet	1 24 (5) 300 RF	Type	
Louvres (auto/man)	Walkway (yes/no)	Outlet	1 24 (5) 300 RF	O.D. mm No. /m	
Hood (yes/no)	Vibr. Switch (yes/no)	Code Req.		Stock Thick. mm	

MECHANICAL EQUIPMENT (7) (14)

FAN (4)			DRIVER			SPEED REDUCER		
No./bay	(11)	kW / Fan rpm	No./bay	kW / driver rpm	No. / bay			
Diameter	m	Blades No.	Type			Type		
Angle	Blade Material		Volt / Phase / Cycles / / /			Speed Ratio		
Pitch	(Adjustable or Auto Var.)		Enclosure					

CONTROLS

RECIRCULATION SYSTEM				STEAM COIL						
Type	(Internal or External)			Press.: Inlet	bar (g)	Design	bar (g)	Test	bar (g)	
Shutters	(Manual or Automatic)			Design Temperature	°C	Steam Quantity	kg/h			
Actuator Air	Signal	Supply		Tube: No.	O.D.	mm	Thk.	mm	Length	mm
Steam Coil	to	kPa (g)	kPa (g)	Fin: Type	O.D.	mm	No. /m			
Auto-Fan	to	kPa (g)	kPa (g)	Material: Tube	Fin		Code Req.			
Shutters	to	kPa (g)	kPa (g)	Nozzles Ø: In	Out	in	Rating & Fac.	#		
Control Action on Air Failure:	Fan Pitch	(Min or Max)		Louvres			(Open or Close)			

50 NOTES:
 51
 52
 53
 54
 55
 56
 57

2	02/07/2012	RELEASED FOR DETAIL DESIGN	PFI	CMA	FAN	MDC							
1	18/05/2012	RELEASED FOR EXTENDED BASIC	PFI	CMA	FAN	MDC							
0	2/17/2012	ISSUE FOR BASIC DESIGN	dirita	MEA	FAN	MDC							
Rev.	Date	Description	Wrt	Verif	App	Aut	Rev.	Date	Description	Wrt	Verif	App	Aut
PROCESS DEPARTMENT							ENGINEERING DEPARTMENT						

Property of Tecnimont KT S.p.A. to be returned upon request and used only in reference to contract or proposal of this company. Reproduction of this print or unauthorized use of patented or patentable features disclosed hereon is prohibited.



**VICTORIA PROJECT
Gas sweetening, C₂ Recovery &
Fractionation Plant**






Document title:	DATA SHEET FOR AIR COOLERS							Think X perT
Document number:	Plant id.	Proj. no.	Unit	Disc.	Type	Seq.	Rev.	Page 2 of 2
	01	1010	120	PR	DSH	006	2	Phase: EBD
TKT Document number:	Project no.		Unit no.		Document code		Serial no.	Rev. no.
	K015		120		SP 0710		01	2





1	Service	AGRU LEAN AMINE AIR COOLER						Item	01-120-AE-3	
2								MR		
3	NOTES:									
4										
5	1. 10% overdesign on duty to be provided.									
6										
7	2. For climatic conditions, site information, air design temperature refer to "Meteorological Condition and Site Data" Doc. N. 01_05-1010-000-PR-REP-002 latest revision.									
8										
9	3. Fouling factor for air side: 0.00035 m ² C/W.									
10										
11	4. At least two fans shall be provided for each bay.									
12										
13	5. Connection sizes refer to inlet and outlet piping lines.									
14										
15	6. Amine service. Material shall comply with API 945 where applicable.									
16										
17	7. Temperature control by variable speed drivers on 50% of fans.									
18										
19	8. Number of bundles and relevant piping arrangement (vents, drains, isolation valves, etc) to be defined during Detailed Engineering.									
20										
21	9. Minimum Design Metal Temperature: 5 °C.									
22										
23	10. Recommendation for spare parts to be advised by Vendor.									
24										
25	11. By Vendor.									
26										
27	12. Construction according to: ASME Section VIII-DIV.1, API 661, local codes, laws and standards.									
28										
29	13. Noise Level: < 85 dbA at one metre from equipment (Annex 2A-1 Basis of Design). The noise level is usually limited to 75 decibels max. at									
30	15.24 m from the fan and the blade tip speed is limited ("General Specification For Air Cooled Heat Exchangers" Doc. N. 01_05-1010-000-ME-SPF-005									
31	latest version).									
32										
33	14. Number of motors and tag to be confirmed during detailed Engineering stage.									
34										
35	15. To be confirmed after AGRU Lean Amine Pumps Vendor selection (01-120-P-1 A/B).									
36										
37	16. Design case for this equipment: Winter Rich.									
38										
39	17. Give tube count of each pass when irregular.									
40										
41	18. Deleted									
42										
43										
44	<i>Pipe rack width = 10 m</i>									
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										

Rev.	Date	Description	Wrt	Verif	App	Aut	Rev.	Date	Description	Wrt	Verif	App	Aut
PROCESS DEPARTMENT						ENGINEERING DEPARTMENT							

Property of Tecnimont KT S.p.A. to be returned upon request and used only in reference to contract or proposal of this company. Reproduction of this print or unauthorized use of patented or patentable features disclosed hereon is prohibited.

 Petropars Ltd.	NATIONAL IRANIAN OIL COMPANY SOUTH PARS GAS FIELD DEVELOPMENT PHASE 19 ONSHORE FACILITIES	 NIOC PARS OIL & GAS COMPANY
	DOCUMENT TITLE : PROCESS DATA SHEET FOR REFRIGERANT CONDENSER 147-A-101	
 PPL/IOEC/PP/1 CONSORTIUM	DOCUMENT NUMBER: SPP-SP19-147-A-101	Rev.No : 3

PROCESS DATA SHEET FOR AIR COOLED HEAT EXCHANGER									
1	SERVICE	REFRIGERANT CONDENSER	ITEM	147-A-101					
2	DRAFT	BUNDLE SIZE	m	SECTION SIZE					
3	NO. OF UNITS	1	BUNDLES PER UNIT	SECTION PER UNIT					
4	BUNDLES ARRANGEMENT			SECTION ARRANGEMENT					
5	SURFACE PER UNIT:		FINNED	m ²	BARE TUBE		m ²		
6	PERFORMANCE DATA OF ONE UNIT (CASE:SUMMER)								
7	TUBE SIDE				AIR SIDE				
8	FLUID CIRCULATED	PROPANE (5)			INLET TEMPERATURE (2) °C				
9	FLUID QUANTITY, TOTAL	kg/h	172676 (3)		OUTLET TEMPERATURE °C				
10			IN	OUT	AIR QUANTITY PER FAN m ³ /h				
11	VAPOR (MOL. WT.)	kg/h	172676 (3)		AIR QUANTITY PER UNIT m ³ /h				
12	LIQUID	kg/h	172676 (3)		ALTITUDE (2) m				
13	STEAM	kg/h			MINIMUM TEMPERATURE (2) °C				
14	WATER	kg/h			STATIC PRESSURE (2) bar				
15	NON CONDENSABLE (MOL. WT.)	kg/h			POWER PER UNIT KW				
16	HYDROGEN VAPORS	kg/h			HEAT EXCHANGED 15404 (3) KW				
17	TEMPERATURE	°C	85	60.3	OVER DESIGN 10% ON SURFACE (3)				
18	DENSITY AT T AND P	LIQ. / VAP. kg/m ³	43.45	431.32	MTD (CORRECTED) °C				
19	VISCOSITY AT T AND P	LIQ. / VAP. CP	0.01	0.065	TRANS. RATE FINNED W/(m ² .°C)				
20	SPECIFIC HEAT	LIQ. / VAP. KWH/(KG.°C)	6.92E-04	9.04E-04	TRANS. RATE BARE W/(m ² .°C)				
21	THERMAL CONDUCTIVITY	LIQ. / VAP. W/(m.°C)	0.025	0.0817	DESIGN DATA				
22	POUR POINT / FREEZING POINT	°C			DESIGN / TEST PRESS.	barg	28 (6)	/	
23	LATENT HEAT	Kj/kg			DESIGN / MAX OPER. TEMP	°C	115 (6)	/	
24	INLET PRESSURE	bara	22.2		MIN DESIGN TEMPERATE.	°C	-46		
25	PRESSURE DROP ALLOW. / CALCULATED	bar	0.7		AT PRESSURE OF	barg	28 (6)		
26	FOULING RESISTANCE	m ² .°C/W	0.00015		CORROSION ALLOWANCE	mm	3 (HEADER) (4)		
27	PARTICULAR SERVICE				CODE				
28	CONSTRUCTION EACH BUNDLE (8,9)								
29	TUBES		FINS		HEADERS				
30	MATERIAL	LTCS (4)	MATERIAL	MATERIAL	LTCS (4)	PLUG MAT.			
31	MAT. SPEC.		O.D. mm		MAT. SPEC.		GASKETS		
32	O.D.	mm	THK.	mm	TYPE	PLUG	PIPE INLET / OUT 18" / 16" in		
33	LENGTH	mm	NO. / INCH		NO. PASSES		NOZZLE INLET in		
34	PITCH	mm	TYPE		NO. ROWS		NOZZLE OUTLET in		
35	NO./BUNDLE			PLUG TYPE		RATING AND FACING 300# (4) RF			
36	CONSTRUCTION EACH SECTIONS								
37	NO. ADJST. PITCH FANS	2	FAN DIAMETER	mm	DRIVER TYPE	VOLTS			
38	NO. OF VAR. PITCH FANS	FAN POWER		KW	DRIVER POWER	KW	PHASES CYCLES		
39	NO. OF BLADES	TIP SPEED		M/S	DRIVER SPEED (10)	RPM	AIR SIGNAL barg		
40	SHUTTERS	4WR ² FAN		kg.m ²	SPEED REDUCER		AIR SUPPLY PRESS. barg		
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									

  	NATIONAL IRANIAN OIL COMPANY SOUTH PARS GAS FIELD DEVELOPMENT PHASE 19 ONSHORE FACILITIES	 NIOC PARS OIL & GAS COMPANY
	DOCUMENT TITLE : PROCESS DATA SHEET FOR REFRIGERANT CONDENSER 147-A-101	Class : 2
	DOCUMENT NUMBER: SPP-SP19-147-A-101	Rev.No : 3

PROCESS DATA SHEET FOR AIR COOLED HEAT EXCHANGER





NOTES

- 1) Minimum Turndown: 20%
- 2) Refer to "Basic Engineering Data for Onshore Facilities" - DB SP19 999 P332 204
- 3) 10% Overdesign on Duty and Flowrate Shall Be Considered by Air Cooler Vendor.
- 4) Data Should Be Finalized by Mechanical Department.
- 5) Commercial Propane - Expected Composition Is : C2: 0.06% vol , C3: 98.84% vol, C4:1.1% vol.
- 6) Deleted.
- 7) To Be Confirmed After Depressurization Calculation.
- 8) Bundle to Be Self-draining (1% Slope)
- 9) 2" Vent to Be Provided at High Point.
- 10) No Variable Speed Driver. Two-speed Motors with Selector Provided on Local and in CCR.

Mass: 0.04%, 98.69%, 1.26%



Pipe rack width = 12 m

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00	REF. No.: 1083-DS-E-6813						
	Shahriar Refinery Project	DOCUMENT CODE		PAGE 3 OF 10					
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
		Originator Job No. 08-3199			Originator Doc. No. 08-3199 68 2AC E-6813-0				

CHARACTERISTICS (1)(2)(3)(4)

Tube surface	m ²	4810 (5)	Total developed surface	m ²	(6)
--------------	----------------	----------	-------------------------	----------------	-----





Run case		Base case - EOR	
Tube Side		Inlet	Outlet
Fluid name		DIH overhead (HC)	
Fluid quantity, total		335 160 (7)	
Vapor		335 160	
Liquid			335 160
Steam			
Water			
Non condensable (mole fraction on total inlet fluid)			
(8) Temperature °C		75	50
Vapor (14)	Density (PT) kg/m ³	7.520	
	Viscosity cP	0.0083	
	Molecular weight kg/kmol	78.48	
	Specific heat kJ/kg.°C	1.968	
	Thermal cond. kW/m.°C	0.000019	
Liquid (14)	Density (PT) kg/m ³	607.3	
	Viscosity cP	0.20	
	Specific heat kJ/kg.°C	2.387	
	Thermal cond. kW/m.°C	0.000117	
Latent heat kJ/kg	(14)		
(8) Inlet pressure bar g	1.7		
Pressure drop (allowable) bar	0.4 (9)		
Fouling resistance m ² .°C/kW	0.172		

Air Side		(1) (2) (3) (4)
Temperature (in) °C		36
Altitude m		1362 m above sea level

Heat exchanged MW		33.62 (10)
Transfer rate kW/m ² .°C		(6)
Mean temperature difference °C		(6)

GENERAL DESIGN INFORMATION

Note	Design conditions	
	Design pressure bar g	3.8
	Temperature °C	100
	Ext. Pressure	FV @ 75°C
	MDMT °C	-25 (11)
Note	Other operating conditions	
	Pressure bar g	
	Temperature °C	
	Pressure bar g	
	Temperature °C	
	Pressure bar g	
	Temperature °C	

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 4 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
 KBC	 Axens IFF Group Technologies	Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

MATERIAL AND CORROSION ALLOWANCE

Note	Materials	Corr. Allow. mm
Material induced by fluid characteristics	Low Temperature Carbon Steel	3





CONNECTIONS NOMENCLATURE

Note		
(12)	Line size (in/out) in	30" / 16"
(13)	Connections rating (in/out)	150 RF / 150 RF

NOTES

General note : Design conditions result from normal operation conditions. **DETAIL ENGINEERING CONTRACTOR** must check that results obtained with these conditions are adequate for all operating conditions.





- (1) Forced draft type.
- (2) Variable speed driver on 50% of the fans.
- (3) Louvers on 50% of the fans.
- (4) Non condensable vent. One per each bundle.
- (5) Estimated bare tubes surface based on $U = 410 \text{ W/m}^2 \cdot ^\circ\text{C}$ and tube length of 30ft. To be confirmed by **DETAIL ENGINEERING CONTRACTOR**.
- (6) By **DETAIL ENGINEERING CONTRACTOR** / Thermal rating specialist.
- (7) Design flowrate = 402 192 kg/hr corresponding to 120% overdesign of the base case EOR flowrate.
- (8) Normal operating conditions.
- (9) Allowable pressure drop to be based on the design flowrate.
- (10) Design duty: 36.98 MW corresponding to 110% overdesign of the indicated duty.
- (11) Resulting from minimum ambient temperature.
- (12) Diameter of the process line connected to the air cooler.
- (13) Flange class is base on ASTM A350 Gr LF2 material.
- (14) Refer to attached physical properties tables:
 - Base case EOR - Inlet Pressure
 - Base case EOR - Medium Pressure
 - Base case EOR - Outlet Pressure

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00		REF. No.: 1083-DS-E-6813					
	Shahriar Refinery Project	DOCUMENT CODE				PAGE 5 OF 10			
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
	 Axens <i>IP/Group Technologies</i>	Originator Job No. 08-3199			Originator Doc. No. 08-3199 68 2AC E-6813-0				

Base case EOR – Inlet pressure	Mass flowrate	kg/h	335 160
---------------------------------------	----------------------	-------------	----------------

		BUB							
Temperature	°C	74.9	73.8	73.0	71.1	69.2	67.7	67.3	65.3
Pressure	bar g	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
Enthalpy	MW	43.67	43.45	38.86	28.14	19.32	14.04	13.95	13.51
Spec. Enthalpy	kJ/kg	469.0	466.7	417.4	302.2	207.5	150.8	149.8	145.1
Wt pc vapor	%	100.00	100.00	84.00	47.04	17.30	0.00	0.00	0.00
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3	7.520	7.552	7.528	7.465	7.398			
Viscosity	cP	0.0083	0.0082	0.0082	0.0082	0.0082			
Thermal Cond.	kW/m.°C	0.000019	0.000019	0.000019	0.000019	0.000019			
Heat Capacity	kJ/kg.°C	1.968	1.963	1.960	1.952	1.944			
Spec. Enthalpy	kJ/kg	469.0	466.7	465.9	463.8	461.6			
Mol. Weight	kg/kmol	78.48	78.48	78.09	77.04	75.98			
LIQUID									
Density	kg/m3			587.4	587.3	587.2	587.3	587.8	590.1
Viscosity	cP			0.16	0.16	0.16	0.16	0.16	0.17
Thermal Cond.	kW/m.°C			0.000108	0.000109	0.000110	0.000110	0.000110	0.000111
Heat Capacity	kJ/kg.°C			2.484	2.480	2.476	2.472	2.470	2.461
Spec. Enthalpy	kJ/kg			163.2	158.7	154.3	150.8	149.8	145.1
Surf. Tension	dyn/cm			11.4	11.4	11.5	11.5	11.5	11.7
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								





Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 6 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
	 Axens FP / Group Technologies	Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

Base case EOR – Inlet pressure	Mass flowrate	kg/h	335 160
---------------------------------------	----------------------	-------------	----------------

		63.4	61.5	59.6	57.7	55.7	53.8	51.9	50.0
Temperature	°C	63.4	61.5	59.6	57.7	55.7	53.8	51.9	50.0
Pressure	bar g	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
Enthalpy	MW	13.07	12.63	12.19	11.76	11.33	10.90	10.47	10.04
Spec. Enthalpy	kJ/kg	140.4	135.7	131.0	126.3	121.7	117.1	112.4	107.9
Wt pc vapor	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Mol. Weight	kg/kmol								
LIQUID									
Density	kg/m3	592.3	594.5	596.7	598.9	601.0	603.2	605.3	607.4
Viscosity	cP	0.17	0.17	0.18	0.18	0.18	0.19	0.19	0.20
Thermal Cond.	kW/m.°C	0.000112	0.000113	0.000113	0.000114	0.000115	0.000116	0.000116	0.000117
Heat Capacity	kJ/kg.°C	2.451	2.442	2.433	2.423	2.414	2.405	2.396	2.387
Spec. Enthalpy	kJ/kg	140.4	135.7	131.0	126.3	121.7	117.1	112.4	107.9
Surf. Tension	dyn/cm	11.9	12.1	12.3	12.5	12.7	12.9	13.1	13.3
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								





Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 7 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
		Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

Base case EOR – Medium pressure	Mass flowrate	kg/h	335 160
--	----------------------	-------------	----------------

		BUB							
Temperature	°C	74.5	72.6	70.8	70.7	68.8	66.9	65.1	64.7
Pressure	bar g	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Enthalpy	MW	43.67	43.32	43.00	42.38	31.24	21.83	14.54	13.35
Spec. Enthalpy	kJ/kg	469.0	465.3	461.9	455.2	335.6	234.5	156.2	143.4
Wt pc vapor	%	100.00	100.00	100.00	97.84	59.54	27.77	3.81	0.00
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3	6.898	6.944	6.989	6.986	6.929	6.869	6.806	
Viscosity	cP	0.0082	0.0082	0.0081	0.0081	0.0081	0.0081	0.0081	
Thermal Cond.	kW/m.°C	0.000019	0.000019	0.000019	0.000019	0.000019	0.000019	0.000018	
Heat Capacity	kJ/kg.°C	1.958	1.951	1.944	1.944	1.936	1.928	1.920	
Spec. Enthalpy	kJ/kg	469.0	465.3	461.9	461.8	459.7	457.7	455.6	
Mol. Weight	kg/kmol	78.48	78.48	78.48	78.43	77.40	76.36	75.29	
LIQUID									
Density	kg/m3				590.9	590.8	590.7	590.8	590.8
Viscosity	cP				0.17	0.17	0.17	0.17	0.17
Thermal Cond.	kW/m.°C				0.000109	0.000110	0.000111	0.000111	0.000111
Heat Capacity	kJ/kg.°C				2.471	2.467	2.463	2.458	2.457
Spec. Enthalpy	kJ/kg				157.4	153.0	148.6	144.3	143.4
Surf. Tension	dyn/cm				11.7	11.7	11.7	11.8	11.8
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								





Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 8 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
		Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

Base case EOR – medium pressure	Mass flowrate	kg/h	335 160
--	----------------------	-------------	----------------

		63.2	61.3	59.4	57.5	55.6	53.8	51.9	50.0
Temperature	°C	63.2	61.3	59.4	57.5	55.6	53.8	51.9	50.0
Pressure	bar g	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
Enthalpy	MW	13.01	12.58	12.15	11.73	11.30	10.88	10.46	10.04
Spec. Enthalpy	kJ/kg	139.7	135.1	130.5	126.0	121.4	116.9	112.4	107.9
Wt pc vapor	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Mol. Weight	kg/kmol								
LIQUID									
Density	kg/m3	592.5	594.7	596.9	599.0	601.1	603.2	605.3	607.3
Viscosity	cP	0.17	0.17	0.18	0.18	0.18	0.19	0.19	0.20
Thermal Cond.	kW/m.°C	0.000112	0.000113	0.000113	0.000114	0.000115	0.000116	0.000116	0.000117
Heat Capacity	kJ/kg.°C	2.450	2.441	2.432	2.423	2.414	2.405	2.396	2.387
Spec. Enthalpy	kJ/kg	139.7	135.1	130.5	126.0	121.4	116.9	112.4	107.9
Surf. Tension	dyn/cm	12.0	12.1	12.3	12.5	12.7	12.9	13.1	13.3
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								





Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 9 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV .NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
 KBC	 Axens I/P Group Technologies	Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

Base case EOR – Outlet pressure	Mass flowrate	kg/h	335 160
--	----------------------	-------------	----------------

		74.0	72.2	70.3	68.5	67.7	66.6	64.8	62.9
Temperature	°C	74.0	72.2	70.3	68.5	67.7	66.6	64.8	62.9
Pressure	bar g	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
Enthalpy	MW	43.67	43.33	43.00	42.67	42.52	36.15	25.98	17.64
Spec. Enthalpy	kJ/kg	469.0	465.4	461.8	458.3	456.7	388.3	279.1	189.5
Wt pc vapor	%	100.00	100.00	100.00	100.00	100.00	78.18	43.77	16.16
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3	6.283	6.324	6.365	6.407	6.426	6.397	6.344	6.288
Viscosity	cP	0.0082	0.0082	0.0081	0.0081	0.0081	0.0081	0.0080	0.0080
Thermal Cond.	kW/m.°C	0.000019	0.000019	0.000019	0.000019	0.000018	0.000018	0.000018	0.000018
Heat Capacity	kJ/kg.°C	1.949	1.942	1.934	1.927	1.924	1.920	1.912	1.904
Spec. Enthalpy	kJ/kg	469.0	465.4	461.8	458.3	456.7	455.6	453.6	451.7
Mol. Weight	kg/kmol	78.48	78.48	78.48	78.48	78.48	77.92	76.89	75.84
LIQUID									
Density	kg/m3						594.6	594.4	594.4
Viscosity	cP						0.17	0.17	0.17
Thermal Cond.	kW/m.°C						0.000111	0.000111	0.000112
Heat Capacity	kJ/kg.°C						2.453	2.449	2.445
Spec. Enthalpy	kJ/kg						147.4	143.2	138.9
Surf. Tension	dyn/cm						12.0	12.0	12.1
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								

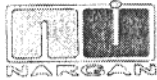
Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point

 N.I.O.E.C.	National Iranian Oil Engineering & Construction Company	Contract : NIOEC/GC-GN/CON-BD 03-00				REF. No.: 1083-DS-E-6813			
	Shahriar Refinery Project	DOCUMENT CODE						PAGE 10 OF 10	
 NARGAN ENGINEERS & CONSTRUCTORS	ISOMERIZATION UNIT	PRJ.	UNIT	PHASE	DISC.	DOCTY PE	SER. NO	REV NO	DATE
		1083	68	EB	PR	DS	E6813	0	14/11/08
 KBC	 Axens I/P Group Technologies	Originator Job No. 08-3199				Originator Doc. No. 08-3199 68 2AC E-6813-0			

Base case EOR – Outlet pressure	Mass flowrate: kg/h	335 160
--	----------------------------	----------------

		BUB							
Temperature	°C	61.5	61.1	59.2	57.4	55.5	53.7	51.8	50.0
Pressure	bar g	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
Enthalpy	MW	12.62	12.53	12.11	11.70	11.28	10.87	10.45	10.04
Spec. Enthalpy	kJ/kg	135.6	134.6	130.1	125.6	121.2	116.7	112.3	107.9
Wt pc vapor	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wt pc free water	%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VAPOR									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Mol. Weight	kg/kmol								
LIQUID									
Density	kg/m3	594.5	594.9	597.0	599.1	601.2	603.2	605.3	607.3
Viscosity	cP	0.17	0.17	0.18	0.18	0.19	0.19	0.19	0.20
Thermal Cond.	kW/m.°C	0.000113	0.000113	0.000114	0.000114	0.000115	0.000116	0.000116	0.000117
Heat Capacity	kJ/kg.°C	2.442	2.440	2.431	2.422	2.414	2.405	2.396	2.387
Spec. Enthalpy	kJ/kg	135.6	134.6	130.1	125.6	121.2	116.7	112.3	107.9
Surf. Tension	dyn/cm	12.1	12.2	12.4	12.6	12.7	12.9	13.1	13.3
WATER									
Density	kg/m3								
Viscosity	cP								
Thermal Cond.	kW/m.°C								
Heat Capacity	kJ/kg.°C								
Spec. Enthalpy	kJ/kg								
Surf. Tension	dyn/cm								

Note : BUB=Bubble Point ; DEW=Dew Point ; WAT=Water Dew Point



**BUSHEHR PETROCHEMICAL COMPLEX
OLEFIN PLANT**



Document Title : Process Data Sheet for Quench Water Air Cooler

ThinkXperT

Contractor Document N*							Owner Document N*									
Project No.	Unit	Doc. Type	Material Code	Serial No.	Rev.	Page	Plant No.	Project No.	Doc. Type	Material Code	Serial No.	Rev.	Page			
N-270	10	PDS		AE-201	2	3/3	10	OL16	PDS		AE-201	2	3/3			
1	Service: QUENCH WATER AIR COOLER															
2	Item 10-AE-201															
2	PID No: 10-OL16-PID-0021-20-03															
3	Bay size (W×L),m:		No. of Bays/Item		Type Draught (Induced/Forced)		INDUCED									
4	Surface/Item -Finned Tube, m ² :		Bare Tube, m ² :													
5	Heat Exchanger		2.40 E+7 (2) (3) kcal/h		Effective MTD, °C:											
6	Transfer Rate-Finned, kcal/h m ² .°C:		Bare Tube,Service, kcal/h.m2.°C:		Clean, kcal/h.m2.°C:											
7	PERFORMANCE DATA-TUBE SIDE															
8	Fluid Name		QUENCH WATER (6)(7)(8)						In		Out					
9	Total Fluid		kg/h		1842000		Density (Liq/Vap)		kg/m ³		973 / 980.5/					
10					In		Out		Spec Heat (Liq/Vap)		kcal/kg°C					
11	Temperature		°C		78		65		Cond.(liq./vap)		kcal m/h m ² .°C					
12	Vapor		kg/h		M.W				Dew/Bubble Point		°C					
13	Liquid		kg/h						Latent Heat		kcal/kg					
14	Steam		kg/h						Inlet Oper.Press		bar(a)					
15	Water		kg/h		1842000		1842000		Inter.Fouling Fact		hm ² .°C/kcal					
16	Non-Cond.		Kg/h		M.W				Pressure Drop		Bar					
17	Viscosity (Liq/Vap)		cP		0.364 / 0.4426 /				Pour Point							
18	PERFORMANCE DATA-AIR SIDE															
19	Air Flowrate/Item		Face Velocity		Temperature In		50 (5)		°C							
20	Air Flowrate/Fan		Altitude		20		m		Temperature out		°C					
21	Actual Static Pressure (4)				Min. Temperature		5 (5)		°C							
22	DESIGN, MATERIALS AND CONSTRUCTION															
23	Design Pressure		12.6 (9) bar(g)		Test Pressure:		bar(a)		Design Temperature:		5/120 °C					
24	TUBE BUNDLE			HEADER			TUBE									
25	Size (W×L), m		No. of Tube Rows:		Type		Removable Plate		Material		CARBON STEEL					
26	No./Bay:		No. of bay/Items:		Material		CARBON STEEL		O.D., mm:		Thk, mm:					
27	Arrangement				No. of Passes: (1)		Slope %		No. of Tubes per Bundle:							
28	Bundles		In Parallel		In Series		Corrosion Allowance: 3		mm		Length:					
29	Bays		In Parallel		In Series		Plug Design		Mater.		Pitch					
30	Bundle Side Frame				Gasket Material				FIN							
31	MISCELLANEA			Nozzles		No.		Φ		Rating & Facing		Material:				
32	Structure(Yes/No)		Ladder(Yes/No)		Inlet						Type		EXTRUDED			
33	Louvers(Auto/Man)		Man		Walkway(Yes/No)		Outlet				O.D., mm:		Thk, mm:			
34	Hood(Yes/No)		Vibr.Switch(Yes)		Code Req.						Stock Thick, mm:					
35	MECHANICAL EQUIPMENT															
36	FAN			DRIVER			SPEED REDUCER									
37	No./Bay		Speed, rpm:		No./Bay		/Driver		rpm		No./Bay					
38	Diameter		No. of Blades:		Type						Type					
39	Angle		Blade Material		Volt/Phase/Cycles		/		/		Speed Ratio					
40	Pitch(Adjustable or Auto Var.)		100% Adj		Enclosure											
41	CONTROL															
42	RECIRCULATION SYSTEM						STEAM COIL									
43	Type(internal or External)						Pressure Inlet		bar(a)		Design		bar(a)		Test	
44	Shutters(Manual or Automatic)						Design Temperature		°C		Steam Quantity		kg/h			
45	Actuator Air		Signal		Supply		Tube: No.		O.D		Thk.		kg/h			
46	Steam Coil		to				Fin:Type		O.D							
47	Auto-Fan		to				Material:Tube		Fin		Code req.					
48	Shutters		to				Nozzles:Φin		Out		Serie and Type					
49	Control action on Air Failure:						Fan Pitch (Min or Max):			Louvers(Open or Close):						
50	NOTES:															
51	1) Give tube count of each pass when irregular						2) 5% overdesign on duty should be considered by vendor.									
52	3) Design case: 8 furnaces working+one in hot standby						4) Air barometric pressure (m bar): min 990/max 1100.									
53	5) Outdoor relative humidity: at 48°C:65%.at 5°C:100%.						9)Non flammable									
54	6) May contain some tar and coke particles. Characteristics of coke particles: 0.2 ppm weight, diameter: 0.5 mm maxi															
55	7) The quench water carries 1%wt max. of gasoline component in dispersion.This composition is rich in aromatics.															
56	8) ELECTRIC AREA CLASS: Zone 2. Gas Group IIB, Temp Class T3															
57	9) Design pressure should be updated based on 10-P-201A/B/C Shut-off Pressure During Detail Engineering Design.															